



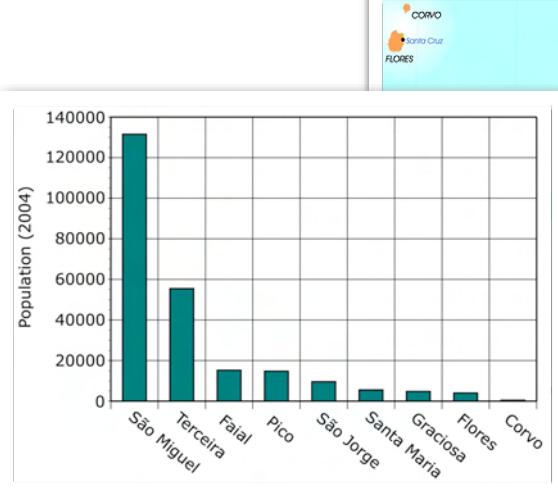
Big Winds for Small Islands: Renewables Integration in the Azores



The Green Islands Project



The Green Islands Project



*Nine Unique Islands - Population, Economy,
Topography, Energy Demand, Renewable Resources*



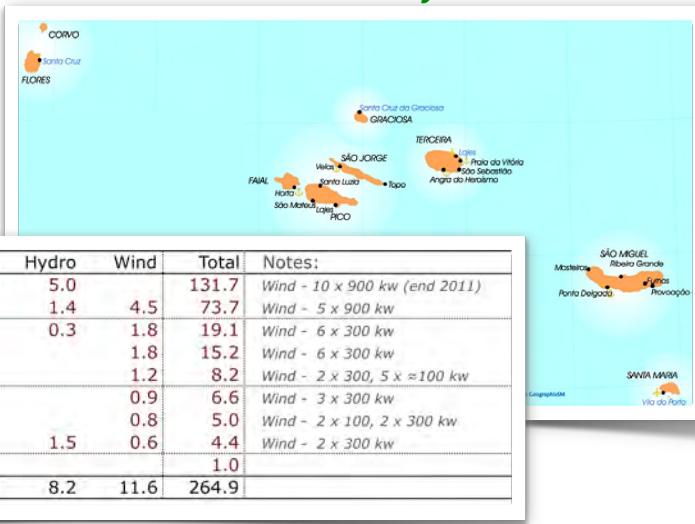
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Electricidade dos Açores

Existing Generation (MWs)

	Diesel	Geoth.	Hydro	Wind	Total	Notes:
São Miguel	98.1	27.8	5.0		131.7	Wind - 10 x 900 kw (end 2011)
Terceira	67.8		1.4	4.5	73.7	Wind - 5 x 900 kw
Faial	17.0		0.3	1.8	19.1	Wind - 6 x 300 kw
Pico	13.4			1.8	15.2	Wind - 6 x 300 kw
São Jorge	7.0			1.2	8.2	Wind - 2 x 300, 5 x ≈100 kw
Santa Maria	5.7		0.9		6.6	Wind - 3 x 300 kw
Graciosa	4.2		0.8		5.0	Wind - 2 x 100, 2 x 300 kw
Flores	2.3		1.5	0.6	4.4	Wind - 2 x 300 kw
Corvo	1.0				1.0	
All Azores	216.5	27.8	8.2	11.6	264.9	



Nine Unique Islands

*Population, Economy, Topography,
Energy Demand, Renewable Resources*

75% Renewables Target - 2018

*Political Target – Average across
the Islands. How to do?*



São Miguel - 130k People
- The BIG Metropolis

- Geothermal Generation
- Wind Under Construction

**Santa
Maria**





The Green Islands Project

MIT Portugal



"Big, Medium and Tiny Islands"

The Constraints are Binding from Day One

The North Central Group



Graciosa



Terceira

- *Geothermal Exploration on Terceira*
- *Electric Vehicle Deployment Demonstration on Terceira*
- *Flywheels on Graciosa*
- *Younicos Physical Simulator of Graciosa*

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"Big, Medium and Tiny Islands"

The Constraints are Binding from Day One

Faial



São Jorge



Pico

The Central Group South

- *A Diversity of Topographies*

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"Big, Medium and Tiny Islands"

Corvo 

Flores



The Western Group

- Flores – the “Most” Hydro
Flywheels on Flores
- Corvo – the Smallest, all Fossil (right now)
Fossil Free Corvo?



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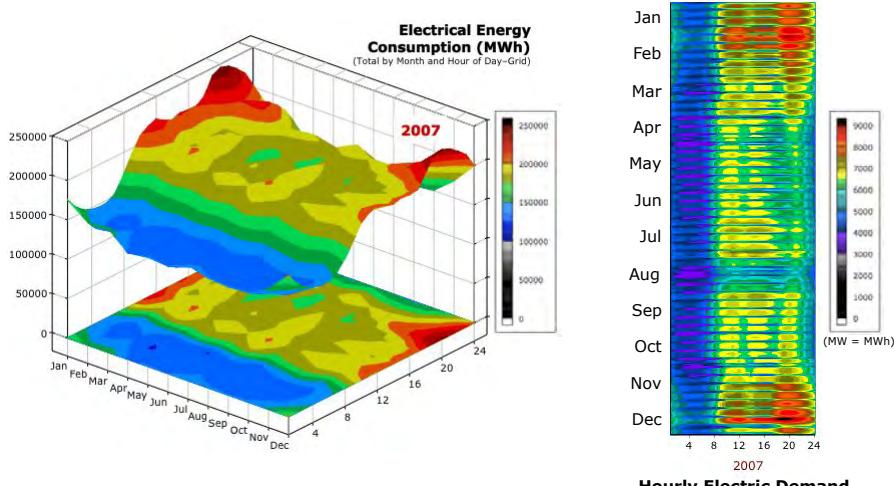
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Matching Electricity Demand Dynamics to Diverse Renewable Supplies



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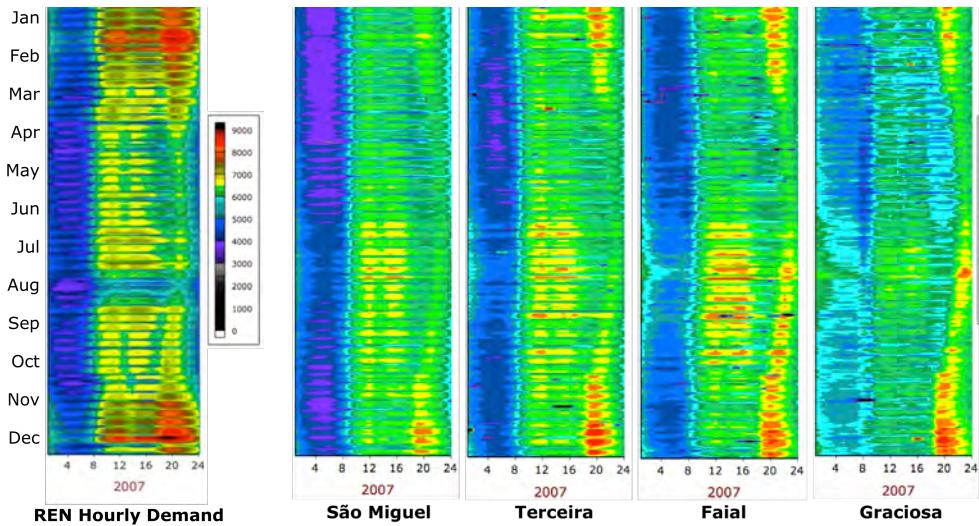


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Matching Electricity Demand Dynamics for Each Island



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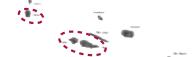
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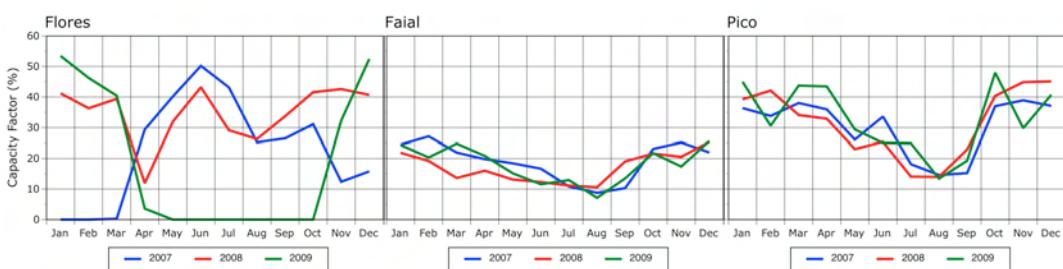
Design Dynamics - Wind

Pam DeAmicis – TPP

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- Monthly Capacity Factors – Flores, Faial and Pico Wind Farms



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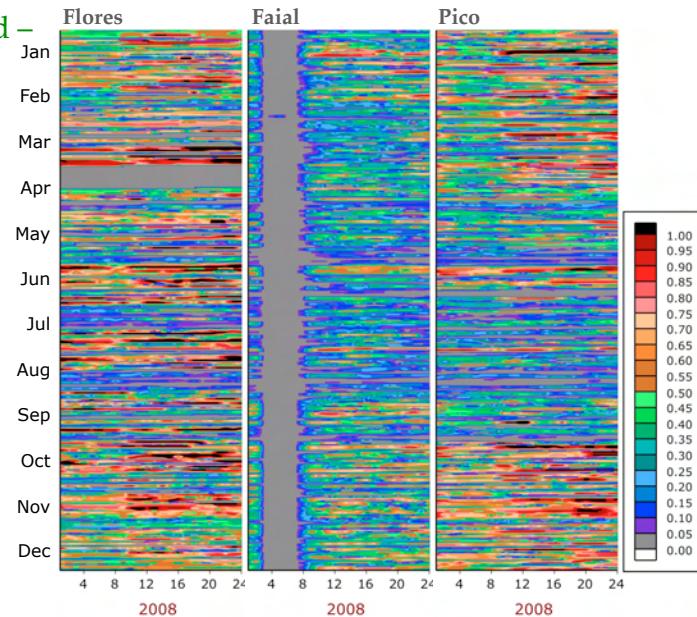
Design Dynamics - Wind

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- Hourly Variability of Wind – Flores, Faial and Pico Wind Farms

Hourly Generation – kWh per Hour



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Design Dynamics - Wind

Kiti Suomalainen – IST

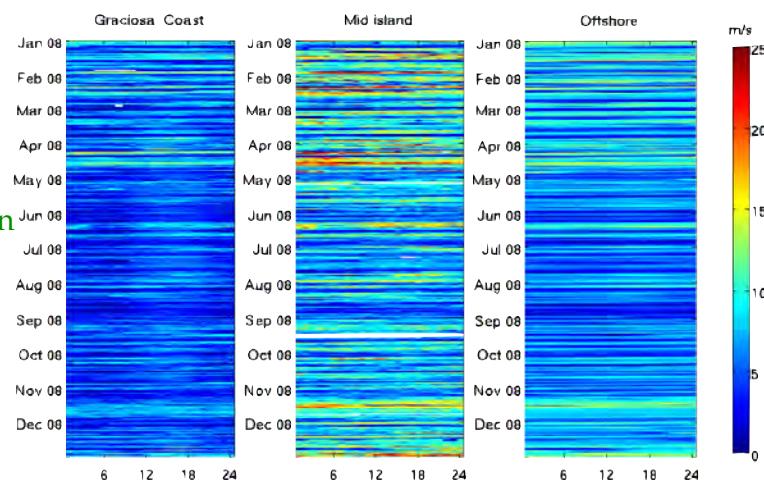
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- Identifying Diurnal Patterns in Wind from Time-Series Wind Speed Data

Five Daily Profiles

- Flat days
- Non-Flat days
 - Night (00:00-06:00)
 - Morning (06:00-12:00)
 - Afternoon (12:00-18:00)
 - Evening (18:00-24:00)

- Determining Transition Probability Matrices.
- Synthesizing a Sequence of Daily Profiles (365 days)
- Adding Hourly Variability to Each Daily Profile.



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Design Dynamics - Wind

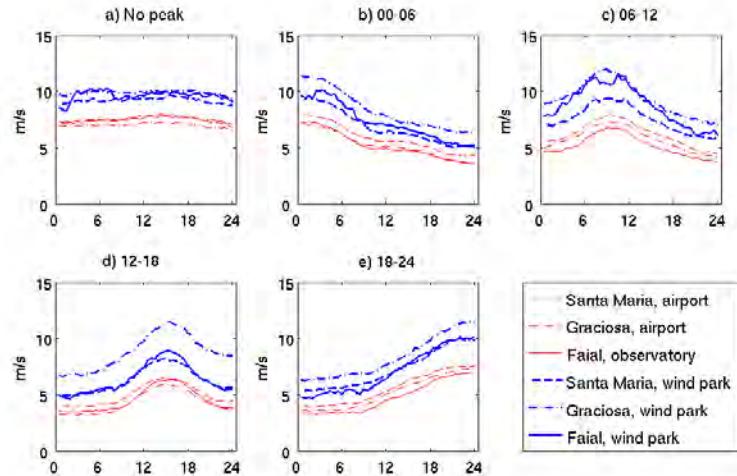
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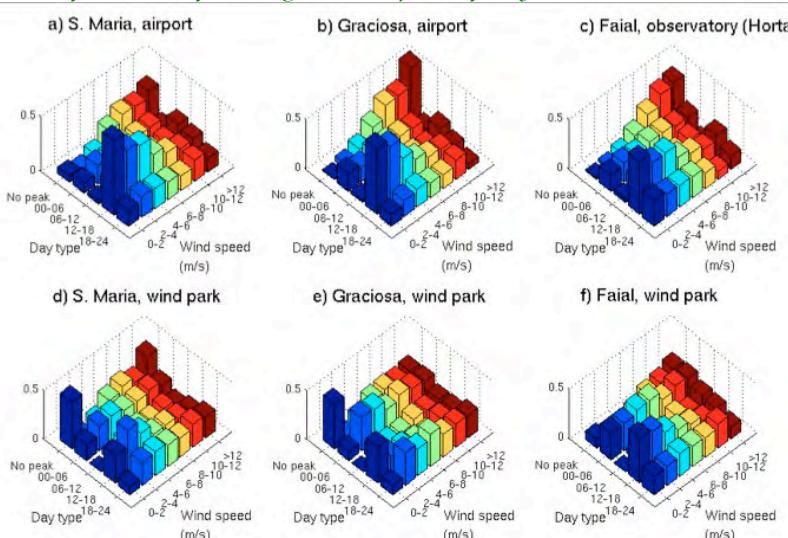


Design Dynamics - Wind

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- Transition Probability Matrices for Daily Profile of day n as a function of average wind speed of day n



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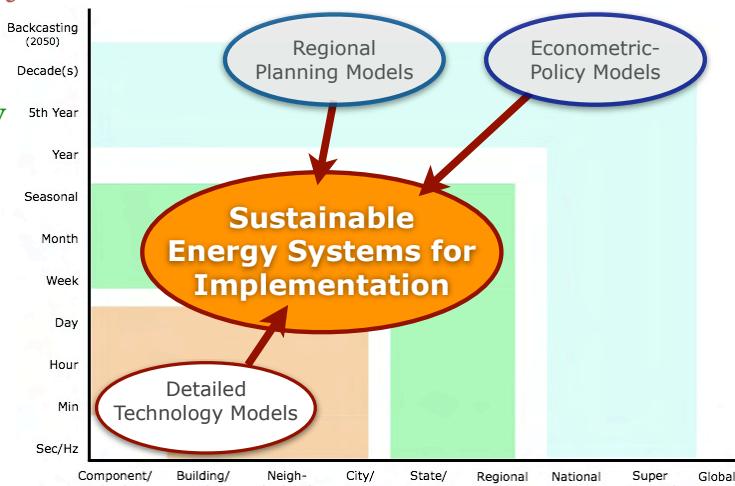


Need for Meso-Scale Modeling

*“Technology Choice” and “Average Output”
Analysis is Insufficient for Doing the Job Right*

“Designing for the Dynamics”

- Aggressive End-Use Efficiency
 - Diversify Domestically
 - Modernize Energy Networks
- 50-80% Reduction = Hyper Local Energy



Challenges and Opportunities

To Large Scale Integration – in Small Systems

- A Harbinger of What's to Come? (*Medium Voltage Wind*)
 - The more wind you have, and the longer you've had it, the more you know about the **“nodes and modes”** of system operation and what to do (hopefully).
- Multiple Renewables – Too much of a good thing?
 - When are they complementary? When do they compete?
 - What's an acceptable level of “deferment?”
- Implications for “Electricity Storage”
 - How Much for How Long? Key Storage Questions?
 - Cycles to Seconds • Minutes to Hours • Hours to Day
- Will We Survive?
 - Coordinated Investments in Renewable Generation and “Smart Grids”



Big Renewables – Small Islands

It's the Weather – Thanks, Steve